

# Commercial/Industrial RATE SCHEDULES

**Rates effective with January 2010 billing.**  
(Covers usage during the period indicated on the bill)

## 2010 rates reflect lower fuel prices and infrastructure improvements

Progress Energy Florida is committed to providing clean, reliable and affordable power to our more than 1.6 million customers who depend on us now and in the future. Investing in the electric system must be a continuous process if we expect the system to be reliable next year and in the next decade.

At Progress Energy Florida, we work hard to meet customer energy demand as reliably and efficiently as possible. The cost of providing the level of service our customers expect and regulators require has risen significantly, and we need to adjust our prices to enable us to continue to meet our customers' needs safely and reliably in the future.

## Understanding 2010 Rates

An electric utility bill is made up of a number of cost components. Each component of Progress Energy Florida's bill is subject to review and approval by the Florida Public Service Commission (FPSC). Progress Energy Florida's current base rate agreement will expire at the end of 2009. On March 20, 2009, the company filed a request with the FPSC for an increase of \$499 million. A portion of that increase – \$139 million – went into effect with the July billing. If approved by the FPSC, the remaining \$360 million of the base rate request will be added to the January 2010 customer bill. On Oct. 27, 2009, the FPSC voted to delay a ruling on Progress Energy Florida's base rate case to Jan. 28, 2010. Under the normal process, the proposed new base rates for 2010 would go into effect on Jan. 1, subject to refund with interest, pending the commission's final decision. On Nov. 2, Progress Energy Florida filed a request for alternative relief that, if approved on Dec. 1, will defer the collection of any increase in base rates until after the FPSC makes a final decision.

## INTERRUPTIBLE SERVICE (IS-1\*, IS-2)

(Under this rate, customers receive load management monthly credits for allowing their entire electrical service to be interrupted during any time period that the company's generating resources are required to maintain service to the company's firm power customers.)

### Customer Charges:

Secondary Delivery Voltage..... \$268.21 per month  
Primary Delivery Voltage ..... \$470.78 per month  
Transmission Delivery Voltage .... \$1,071.88 per month

Demand Charge ..... \$8.78 per kW  
Demand Credit (IS-1\*).....\$3.62 per kW  
Demand Credit (IS-2) (Load factor adjusted).....\$3.31 per kW

Energy Charge.....2.928¢ per kWh

### Optional Time Of Use (IST-1\*, IST-2)

#### Customer Charges:

Secondary Delivery Voltage ..... \$268.21 per month  
Primary Delivery Voltage ..... \$470.78 per month  
Transmission Delivery Voltage .. \$1,071.88 per month

#### Demand Charges:

Base Demand Charge..... \$3.47 per kW  
On-Peak Demand Charge ..... \$5.31 per kW  
Demand Credit (IST-1\*)..... \$3.62 per kW  
Demand Credit (IST-2) (Load factor adjusted) ..... \$3.31 per kW

Energy Charges: On-Peak ..... 4.602¢ per kWh  
Off-Peak ..... 2.346¢ per kWh

*\*IS-1 and IST-1 closed to new accounts 4/16/96*

If the FPSC grants the company's request to delay the January base rate increase, and based on all the approved clause filings, the average commercial customer bill would decrease 3-5 percent and the average industrial customer bill would decrease 3-7 percent starting with the January bill.

If the FPSC denies the company's request to delay and the company follows the normal procedure, the average commercial customer bill would increase 4-7 percent and the average industrial customer bill would increase 7-10 percent starting with the January bill.

**Please note the information concerning billing adjustments that is listed following the rate schedules.**

*Unless stated otherwise, all rates are quoted at secondary voltage.*

## GENERAL SERVICE

### Non-Demand (GS-1)

#### Customer Charges:

Unmetered Accounts ..... \$7.52 per month

#### Metered Accounts:

Secondary Delivery Voltage ..... \$17.79 per month

Primary Delivery Voltage..... \$229.49 per month

Transmission Delivery Voltage..... \$830.59 per month

Energy and Demand Charge..... 7.096¢ per kWh

### Non-Demand

### Optional Time Of Use (GST-1)

#### Customer Charges:

#### Secondary Delivery Voltage:

For Single-Phase Service..... \$17.79 per month

For Three-Phase Service..... \$17.79 per month

Primary Delivery Voltage..... \$229.49 per month

Transmission Delivery Voltage ..... \$830.59 per month

#### Energy and Demand Charges:

On-Peak ..... 16.295¢ per kWh

Off-Peak..... 2.846¢ per kWh

## STANDBY SERVICE (SS-1, SS-2, SS-3)

(Rate schedules available upon request)

### On-Peak Periods for Time Of Use Rates

On-peak periods for TOU rates are Monday through Friday as follows:

November through March ..... 6 to 10 a.m. / 6 to 10 p.m.

April through October ..... Noon to 9 p.m.

All other hours, including Saturday, Sunday, and six major holidays (New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas) and the adjacent weekday if a holiday falls on Saturday or Sunday, are considered off-peak.

## CURTAILABLE SERVICE (CS-1\*\*, CS-2, CS-3)

(Under this rate, customers receive monthly credits for agreeing to curtail a portion of their average billing kW (minimum of 500 kW) during any time period that the company's generating resources are required to maintain electrical service to the company's firm power customers.)

#### Customer Charges:

Secondary Delivery Voltage ..... \$38.18 per month

Primary Delivery Voltage ..... \$240.75 per month

Transmission Delivery Voltage ..... \$841.85 per month

Demand Charge ..... \$8.78 per kW

Demand Credit (CS-1\*\*)..... \$2.50 per kW

Demand Credit (CS-2) (Load factor adjusted) ..... \$2.48 per kW

Demand Credit (CS-3) (Contracted kW)..... \$2.48 per kW

Energy Charge ..... 3.060¢ per kWh

## Non-Demand

### 100% Load Factor Usage (GS-2)

(For customers with fixed wattage loads operating continuously throughout the billing period)

#### Customer Charges:

Unmetered Accounts ..... \$7.52 per month

Metered Accounts ..... \$17.79 per month

Energy and Demand Charge..... 3.667¢ per kWh

### Demand (GSD-1)

(For customers with a measured annual kWh consumption of 24,000 kWh or greater)

#### Customer Charges:

Secondary Delivery Voltage ..... \$17.79 per month

Primary Delivery Voltage ..... \$229.49 per month

Transmission Delivery Voltage ..... \$830.59 per month

Demand Charge..... \$5.65 per kW

Energy Charge ..... 4.464¢ per kWh

### Demand Optional Time Of Use (GSDT-1)

#### Customer Charges:

Secondary Delivery Voltage ..... \$17.79 per month

Primary Delivery Voltage ..... \$229.49 per month

Transmission Delivery Voltage ..... \$830.59 per month

Demand Charges Base..... \$3.47 per kW

On-Peak ..... \$2.18 per kW

Energy Charges: On-Peak ..... 8.810¢ per kWh

Off-Peak ..... 2.654¢ per kWh

### Optional Load Management (GSLM-1)

### (Energy Management Program)

(Under this rate, a customer receives load management monthly credits for allowing specified electrical equipment to be interrupted at the option of the company by means of load management devices installed on the customer's premises.) Restricted to existing customers as of July 20, 2000.

### Optional Load Management (GSLM-2)

(Under this rate, customers receive monthly credit for running their backup generator when Progress Energy requests.)

### Optional Time Of Use (CST-1\*\*, CST-2, CST-3)

#### Customer Charges:

Secondary Delivery Voltage ..... \$38.18 per month

Primary Delivery Voltage ..... \$240.75 per month

Transmission Delivery Voltage ..... \$841.85 per month

#### Demand Charges:

Base Demand Charge ..... \$3.47 per kW

On-Peak Demand Charge ..... \$5.31 per kW

Demand Credit (CST-1\*\*)..... \$2.50 per kW

Demand Credit (CST-2) (Load factor adjusted)..... \$2.48 per kW

Demand Credit (CST-3) (Contracted kW) ..... \$2.48 per kW

Energy Charges: On-Peak ..... 4.734¢ per kWh

Off-Peak ..... 2.478¢ per kWh

*\*\*CS-1 and CST-1 closed to new accounts 4/16/96*

## LIGHTING SERVICE (LS-1)

(Rate schedules available upon request)

Fixture and Maintenance Metered Charge ..... Depends upon fixture type

#### Customer Charge (per line of billing)

Metered ..... \$10.01 per month

Unmetered ..... \$2.81 per month

Energy and Demand Charge ..... 3.103¢ per kWh

## TEMPORARY SERVICE (TS-1)

(Rates from appropriate General Service schedules are applied to service under TS-1.)

## BILLING ADJUSTMENTS

Each of the rate schedules listed is subject to a Fuel Cost-Recovery Factor (the cost of fuel). The Energy Charges include an Energy Conservation Cost-Recovery Factor (the cost of energy conservation programs), a Capacity Cost-Recovery Factor (new nuclear costs and a portion of the cost of purchasing electricity from sources other than Progress Energy Florida), and an Environmental Cost-Recovery Clause Factor (the cost of new environmental programs not in base rates).

### Fuel Cost-Recovery Factor

(based on metering voltage)

Distribution Secondary (except LS-1)

|                |                |
|----------------|----------------|
| Levelized..... | 4.923¢ per kWh |
| On-Peak.....   | 7.069¢ per kWh |
| Off-Peak.....  | 3.889¢ per kWh |

Distribution Primary

|                |                |
|----------------|----------------|
| Levelized..... | 4.874¢ per kWh |
| On-Peak.....   | 6.999¢ per kWh |
| Off-Peak.....  | 3.850¢ per kWh |

Transmission

|                |                |
|----------------|----------------|
| Levelized..... | 4.825¢ per kWh |
| On-Peak.....   | 6.929¢ per kWh |
| Off-Peak.....  | 3.812¢ per kWh |

Rate Schedule LS-1

|                |                |
|----------------|----------------|
| Levelized..... | 4.484¢ per kWh |
|----------------|----------------|

Rate Schedule GS-2

|                |                |
|----------------|----------------|
| Levelized..... | 4.923¢ per kWh |
|----------------|----------------|

### Energy Conservation Cost-Recovery Factor (ECCR), Capacity Cost-Recovery Factor (CCR), Environmental Cost-Recovery Clause (ECRC) (included in the Energy Charge)

|                        | ECCR   | CCR    | ECRC   |
|------------------------|--------|--------|--------|
| General Service        |        |        |        |
| Non-Demand             |        |        |        |
| Secondary.....         | 0.224¢ | 1.488¢ | 0.583¢ |
| Primary.....           | 0.222¢ | 1.473¢ | 0.577¢ |
| Transmission .....     | 0.220¢ | 1.458¢ | 0.571¢ |
| General Service        |        |        |        |
| – 100% LF .....        | 0.189¢ | 1.074¢ | 0.564¢ |
| General Service Demand |        |        |        |
| Secondary.....         | 0.210¢ | 1.326¢ | 0.571¢ |
| Primary.....           | 0.208¢ | 1.313¢ | 0.565¢ |
| Transmission .....     | 0.206¢ | 1.299¢ | 0.560¢ |
| Curtable Service       |        |        |        |
| Secondary.....         | 0.194¢ | 1.170¢ | 0.571¢ |
| Primary.....           | 0.192¢ | 1.158¢ | 0.565¢ |
| Transmission .....     | 0.190¢ | 1.147¢ | 0.560¢ |
| Interruptible Service  |        |        |        |
| Secondary.....         | 0.186¢ | 1.069¢ | 0.551¢ |
| Primary.....           | 0.184¢ | 1.058¢ | 0.545¢ |
| Transmission .....     | 0.182¢ | 1.048¢ | 0.540¢ |
| Lighting Service ..... | 0.124¢ | 0.312¢ | 0.569¢ |

~All above prices are per kWh.

## SERVICE CHARGES

|  |  |
|--|--|
| Opening account at new service location .....  | \$75.00  |
| Reconnect service after normal disconnection .....   | \$30.00  |
| Reconnect service after disconnection for<br>nonpayment or violation of a rule or regulation . | \$50.00  |
| after normal business hours.....   | \$65.00  |
| Temporary Line Extension.....  | \$250.00   |
| Late payment charge .....  | 1.5% per month or \$5.00,<br>whichever is greater. |
| Change of account (with LSA).....  | \$11.00  |
| Returned check.....  | as allowed by<br>Florida Statute 68.065            |

For information on our customer assistance and energy-savings programs, visit [progress-energy.com](http://progress-energy.com) or call **1.877.342.5372**.

Esta información se encuentra disponible en español.

Para solicitar la versión en español, sea tan amable de llamar al **1.800.700.8744**.

## FPSC-APPROVED 2010 RATE CHANGES

### Nuclear Cost Recovery

Nuclear power is the only large-scale, emission-free, 24/7 source of electricity generation. Progress Energy Florida has one existing nuclear plant located in Crystal River. The company has plans to build two new nuclear reactors at a site in Levy County. On Oct. 16, the FPSC approved the company's 2010 nuclear cost-recovery charges of \$207 million, which include investments in the existing Crystal River Plant to increase its generating capacity to 1,080 MW as well as the proposed Levy project, which would bring about 1,100 MW of additional carbon-free generation to Florida.

In the nuclear cost-recovery clause filing, Progress Energy Florida requested approval to spread certain costs over a five-year period, lessening the yearly impact on customers and providing some short-term customer price relief.

### Fuel

Progress Energy Florida has the most diverse fuel mix of any investor-owned utility in the state, which helps protect customers from fluctuations in the price or supply of any single fuel source. On Nov. 2, the FPSC approved the company's 2010 fuel filing of \$1,788 million, a decrease of 33.5 percent over last year due to lower fuel prices, improvements to power plant efficiency and effective fuel management. Progress Energy Florida makes no profit on the fuel component of the bill.

### Purchased Power (also called Capacity Cost Recovery)

Similar to fuel, Progress Energy makes no profit on these costs, which cover payments made for power purchased from other utilities and non-utility providers. On Nov. 2, the FPSC approved the company's 2010 capacity filing of \$397 million.

### Environmental Compliance Recovery Clause

The environmental cost-recovery clause is designed to recover environmental compliance costs incurred by Progress Energy Florida. These costs include installation of the state-of-the-art clean air technology controls on Crystal River coal units 4 and 5, which benefit customers with lower fuel costs and significantly reduced emissions. On Nov. 2, the FPSC approved the company's 2010 environmental cost-recovery filing of \$211 million.

### Energy Conservation Cost-Recovery Clause

The energy conservation cost-recovery (ECCR) clause is designed to recover the costs incurred by Progress Energy Florida under its approved energy conservation programs. On Nov. 2, the FPSC approved the company's 2010 energy conservation cost-recovery filing of \$87 million. Since 1981, Progress Energy Florida's energy-efficiency programs have saved customers more than \$1 billion. Currently, the company offers customers 14 programs and more than 100 energy-efficiency tips. For more information, visit [www.savethewatts.com](http://www.savethewatts.com).

## RATES PENDING FPSC APPROVAL

### Base Rate

The base rate covers Progress Energy Florida's cost of producing and delivering electricity to customers' homes and businesses including maintaining and upgrading power plants, power lines and poles. Progress Energy Florida has worked hard to hold the line on base rates for nearly 25 years. During that time, the costs for labor and other things needed to maintain safe, reliable power for our 1.6 million customers have increased substantially.

On Dec. 1, the FPSC will vote on the company's request to move \$17 million from the nuclear cost-recovery clause to the 2010 base rate for work completed on the second phase of the Crystal River Nuclear Plant uprate project. A power uprate is the process of increasing the maximum power level at which a commercial nuclear plant may operate.

As noted above, on Oct. 27, 2009, the FPSC voted to delay a decision on Progress Energy Florida's base rate request. Progress Energy Florida has requested alternative relief that will delay any increase to customer bills until the FPSC's final decision.