

Rate Schedule	Type of Charge	Current Rate	Proposed Rate
	Transmission	1.09	3.47
	Premium Distribution Charge - \$ per kW	0.80	1.23
	Energy Charge - cents per kWh		
	Standard	1.057	1.092
	Time of Use - On Peak	1.966	2.766
	Time of Use - Off Peak	0.567	0.510
	Meter Voltage Adjustment - % of Demand & Energy Charges		
	Primary	1.0%	1.0%
	Transmission	2.0%	2.0%
	Power Factor - \$ per KVar	0.21	0.25
	Equipment Rental -		
	% of Installed Equipment Cost	1.67%	1.67%
<b>IS-1/IS-2</b>	Customer Charge - \$ per Line of Billing		
	Secondary	255.64	268.21
<b>IST-1/IST-2</b>	Primary	379.34	470.78
	Transmission	907.50	1071.88
	Demand Charge - \$ per kW		
	Standard	5.05	8.78
	Time of Use		
	Base	0.80	3.47
	On Peak	4.42	5.31
	Interruptible Demand Credit		
	IS-1, IST-1 - \$ per kW of Billing Demand	3.62	Withdrawn
	IS-2, IST-2 - \$ per kW LF adjusted Demand	3.31	3.31
	Delivery Voltage Credits - \$ per kW		
	Primary	0.29	1.01
	Transmission	1.09	3.47
	Premium Distribution Charge - \$ per kW	0.80	1.23
	Energy Charge - cents per kWh		
	Standard	0.700	1.092
	Time of Use - On Peak	0.993	2.766
	Time of Use - Off Peak	0.567	0.510
	Meter Voltage Adjustment - % of Demand & Energy Charges		
	Primary	1.0%	1.0%
	Transmission	2.0%	2.0%
	Power Factor - \$ per KVar	0.21	0.25
	Equipment Rental -		
	% of Installed Equipment Cost	1.67%	1.67%
<b>LS-1</b>	Customer Charge - \$ per Line of Billing		
	Standard		
	Unmetered	1.09	2.81
	Metered	3.13	10.01
	Energy and Demand Charge - cents per kWh		
	Standard	1.555	2.089
	Fixture & Maintenance Charges - \$ per fixture		Various
	Pole Charges - \$ per pole		Various
	Other Fixture Charge Rate -		
	% of Installed Fixture Cost	1.46%	1.46%
	Other Pole Charge Rate -		
	% of Installed Pole Cost	1.67%	1.67%
<b>SS-1</b>	Customer Charge - \$ per Line of Billing		
	Secondary	92.29	63.18
	Primary	215.99	265.75
	Transmission	744.15	866.85
	Customer Owned	74.42	74.42

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Rate Schedule	Type of Charge	Current Rate	Proposed Rate
	Base Rate Energy Customer Charge - cents per kWh	0.683	0.510
	Distribution Charge - \$ per kW		
	Applicable to Specified SB Capacity	1.46	3.21
	Generation and Transmission Capacity Charge		
	Greater of : - \$ per kW		
	Monthly Reservation Charge		
	Applicable to Specified SB Capacity	0.814	1.160
	Peak Day Utilized SB Power Charge:	0.388	0.552
	Delivery Voltage Credits - \$ per kW		
	Primary	0.27	0.96
	Transmission	n/a	n/a
	Premium Distribution Charge - \$ per kW	0.74	1.13
<b>SS-2</b>	Customer Charge - \$ per Line of Billing		
	Secondary	278.33	293.21
	Primary	402.02	495.78
	Transmission	930.19	1096.88
	Customer Owned	260.45	260.45
	Base Rate Energy Customer Charge - cents per kWh	0.682	0.510
	Distribution Charge - \$ per kW		
	Applicable to Specified SB Capacity	1.46	3.21
	Generation and Transmission Capacity Charge		
	Greater of : - \$ per kW		
	Monthly Reservation Charge		
	Applicable to Specified SB Capacity	0.814	1.160
	Peak Day Utilized SB Power Charge of:	0.388	0.552
	Interruptible Capacity Credit - \$ per kW		
	Monthly Reservation Credit	0.690	0.331
	Daily Demand Credit	0.329	0.158
	Delivery Voltage Credits - \$ per kW		
	Primary	0.27	0.96
	Transmission	n/a	n/a
	Premium Distribution Charge - \$ per kW	0.74	1.13
<b>SS-3</b>	Customer Charge - \$ per Line of Billing		
	Secondary	92.29	63.18
	Primary	215.99	265.75
	Transmission	744.15	866.85
	Customer Owned	74.42	74.42
	Base Rate Energy Customer Charge - cents per kWh	0.682	0.510
	Distribution Charge - \$ per kW		
	Applicable to Specified SB Capacity	1.46	3.21
	Generation and Transmission Capacity Charge		
	Greater of : - \$ per kW		
	Monthly Reservation Charge		
	Applicable to Specified SB Capacity	0.814	1.160
	Peak Day Utilized SB Power Charge of:	0.388	0.552
	Charge of:	0.388	0.552
	Curtable Capacity Credit - \$ per kW		
	Monthly Reservation Credit	0.345	0.248
	Daily Demand Credit	0.164	0.118
	Delivery Voltage Credits - \$ per kW		
	Primary	0.27	0.96
	Transmission	n/a	n/a
	Premium Distribution Charge - \$ per kW	0.74	1.13
	Source MFR E14 Supplement Schedule (new release)		

# Notice of Rate Case and Service Hearings

## COMMERCIAL/INDUSTRIAL

### Progress Energy Florida Files 2010 Base Rate Increase Proposal

Progress Energy Florida is committed to providing reliable, affordable electricity produced in an environmentally sound manner for the more than 1.6 million Florida customers that depend on us.

Progress Energy Florida's current base rate agreement will expire at the end of 2009. To ensure that electric system investments continue to meet customer and regulatory expectations for reliability, Progress Energy is requesting a 2010 base rate increase of \$499 million, which equates to a total base rate impact of \$14.18 on a 1,000 kWh residential bill.

Filed on Friday, March 20, 2009 the company's request to the Florida Public Service Commission (PSC) included a proposal for a portion of the increase, approximately \$76 million – an average commercial and industrial increase of 2 to 4 percent – to go into effect with the first cycle of July 2009 billings. The July adjustment represents a 10.82 percent base rate increase. If approved as proposed, the January 2010 increase would add an additional 9 to 15 percent to the average commercial and industrial customer bill.

Since 1993 the company has invested \$4.5 billion in improvements to the electrical infrastructure in Florida, while its base rate has increased only 1 percent due to effective cost management. However, additional investments must be made to ensure continued high reliability and service to customers as well as implement Florida public policy. Among the larger components of the proposal are the following:

- A steam generator replacement project at the existing Crystal River nuclear unit to ensure customers will continue to receive state-of-the-art performance from the company's only nuclear generation plant. This unit provides around-the-clock carbon- and emission-free electricity from the lowest cost fuel source currently available to the company.

- A repower of the Bartow Plant to switch it from oil-fired generation to cleaner, more efficient natural gas-fired combined cycle generation. When the updated plant goes into service in July, its generation capacity will be more than doubled and its sulfur dioxide emission, a greenhouse gas, will be reduced by 98 percent.

- Critical transmission and distribution system upgrades, and operations and maintenance projects. These improvements, many of which are federally mandated, will further strengthen the system for storms, enhance reliability and ensure customers have continuous access to safe, reliable power.

## RATE REVIEW INFORMATION

As part of our rate request, Progress Energy Florida has submitted minimum filing requirements or MFRs, which provide additional support for Progress Energy Florida's request. This information is available for review during normal business hours at the following locations:

Progress Energy Florida  
299 Avenue North  
St. Petersburg, FL 33701

St. Petersburg Public Library  
3745 9th Ave. North  
St. Petersburg, FL 33713

Clearwater Public Library  
100 North Osceola Ave.  
Clearwater, FL 33755

Orange County Library  
101 East Central Blvd.  
Orlando, FL 32801

Leon County Public Library  
200 West Park Avenue  
Tallahassee, FL 32301

Citrus County Library  
425 W. Roosevelt Blvd.  
Beverly Hills, FL 34465

Ocala Public Library  
2720 East Silver Springs Blvd.  
Ocala, FL 34479

In addition, a summary or synopsis of our rate request is available for review during normal business hours at the main branches of the public libraries in each of the 35 counties in Progress Energy Florida's service territory.

## RATE REVIEW SERVICE HEARINGS

During a rate review, public hearings are held to give utility customers an opportunity to provide their views regarding the utility's requested rate increase or regarding the quality of service before members of the FPSC. Customers who wish to present testimony are urged to appear at the beginning of the hearing, since the hearing may be adjourned early if no witnesses are present to testify. Hearings will be held at the following locations and times:

**Lake Wales:** July 7, 2009, 6 p.m.  
Lake Wales Art Center, Updike Hall  
1099 State Road 60 East  
Lake Wales, FL 33859

**Clearwater:** July 16, 2009, 6 p.m.  
Commissioners Assembly Room  
Pinellas County Board of Commissioners  
315 Court Street, 5th Floor  
Clearwater, FL 34616

**New Port Richey:** July 8, 2009, 2 p.m.  
Spartan Manor  
6121 Massachusetts Ave.  
New Port Richey, FL 34653

**Inverness:** July 17, 2009, 9 a.m.  
Citrus County Auditorium  
3610 S. Florida Ave.  
Inverness, FL 34450

**Live Oak:** July 9, 2009, 10 a.m.  
Live Oak City Hall, Council Chambers  
101 White Ave. S.E.  
Live Oak, FL 32064

**Ocala:** July 17, 2009, 2 p.m.  
City Council Chambers,  
City Hall, 2nd Floor  
151 SE Osceola Ave.  
Ocala, FL 34478

**Lake Mary:** July 15, 2009, 2 p.m.  
Lake Mary Events Center, Ballroom A  
260 N. Country Club Rd.  
Lake Mary, FL 32746

**Apalachicola:** July 27, 2009, 2 p.m.  
Apalachicola Community Center  
1 Bay Drive  
Apalachicola, FL 32320

**St. Petersburg:** July 16, 2009, 9 a.m.  
City Council Chambers, City Hall  
175 5th Street North  
St. Petersburg, FL 33701

**Tallahassee:**  
September 21, 2009, 9:30 a.m.  
Rm 148, Betty Easley Conference Center  
4075 Esplanade Way  
Tallahassee, FL 32399

Customer comments regarding Progress Energy Florida's quality of service or proposed rate increase may also be submitted to the following address: Director, Division of the Commission Clerk and Administrative Services, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850. Such comments should refer to Docket No. 090079-EI. In addition, customers may contact Progress Energy Florida with questions or comments relating to the request through its Web site at [progress-energy.com](http://progress-energy.com).

Any person requiring accommodation at the service hearings because of a physical impairment should call the Division of the Commission Clerk and Administrative Services at 1.850.413.6770 at least 48 hours prior to the meeting. If you are hearing or speech impaired, please contact the Florida Public Service Commission using the Florida Relay Service, which can be reached at 1.800.955.8771 (TDD).

## SUMMARY OF RATE SCHEDULE CHARGES

A comparison of current rates and service charges and the proposed new rates and service charges are as follows:

### PROGRESS ENERGY FLORIDA Current Vs. Proposed Charges-Base Rates

Rate Schedule	Type of Charge	Current Rate	Proposed Rate	
<b>SC-1</b>	Initial Connection - \$	61.00	75.00	
	Reconnection - \$	28.00	30.00	
	Transfer of Account - No LSA Contract - \$	28.00	30.00	
	Transfer of Account - LSA Contract Required - \$	10.00	11.00	
	Reconnect After Disconnect For Non-Pay - Normal hours - \$	40.00	50.00	
	Reconnect After Disconnect For Non-Pay - After hours - \$	50.00	65.00	
	Investigation of Unauthorized Use - \$	65.00	75.00	
	Late Payment Charge	>\$5 or 1.5%	>\$5 or 1.5%	
	Returned Check Charge	Per F.S.68.065	Per F.S.68.065	
	Temporary Service Extension - Monthly \$	227.00	250.00	
	<b>TS-1 GS-1/ GST-1</b>	Customer Charge - \$ per Line of Billing		
		Standard		
		Unmetered	5.99	7.52
Secondary		10.62	17.79	
Primary		134.31	229.49	
Transmission		662.48	830.59	
Time of Use				
Single Phase		17.42	17.79	
Three Phase		17.42	17.79	
Customer CIAC Paid		10.62	17.79	
Primary		141.12	229.49	
Transmission		669.28	830.59	
TOU Metering CIAC - \$ One Time Charge		132.00	-	
Energy and Demand Charge - cents per kWh	Standard	3.923	4.760	
	Time of Use - On Peak	11.211	13.959	
	Time of Use - Off Peak	0.568	0.510	
	Premium Distribution Charge - cents per kWh	0.542	0.968	
	Meter Voltage Adjustment - % of Demand & Energy Charges	Primary	1.0%	1.0%
		Transmission	2.0%	2.0%
		Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%

Rate Schedule	Type of Charge	Current Rate	Proposed Rate	
<b>GS-2</b>	Customer Charge - \$ per Line of Billing			
	Standard			
	Unmetered	5.99	7.52	
	Metered	10.62	17.79	
<b>GSD-1/ GSDT-1</b>	Energy and Demand Charge - cents per kWh			
	Standard	1.473	1.810	
	Premium Distribution Charge - cents per kWh	0.109	0.168	
	Customer Charge - \$ per Line of Billing			
	Standard			
	Secondary	10.62	17.79	
	Primary	134.31	229.49	
	Transmission	662.48	830.59	
	Time of Use			
	Secondary	17.42	17.79	
	Secondary - Customer CIAC paid	10.62	17.79	
	Primary	141.12	229.49	
	Primary - Customer CIAC paid	134.31	229.49	
Transmission	669.28	830.59		
Transmission Customer CIAC paid	662.48	830.59		
Demand Charge - \$ per kW	Standard	3.71	5.65	
	Time of Use			
	Base	0.91	3.47	
	On Peak	2.76	2.18	
	Delivery Voltage Credits - \$ per kW	Primary	0.29	1.01
		Transmission	1.09	3.47
		Premium Distribution Charge - \$ per kW/mth	0.80	1.23
	Energy Charge - cents per kWh	Standard	1.618	2.320
		Time of Use - On Peak	3.566	6.666
		Time of Use - Off Peak	0.568	0.510
	Meter Voltage Adjustment - % of Demand & Energy Charges	Primary	1.0%	1.0%
		Transmission	2.0%	2.0%
		Power Factor - \$ per KVar	0.21	0.25
Equipment Rental - % of Installed Equipment Cost		1.67%	1.67%	
<b>CS-1/CS-2/ CS-3/ CST-1/ CST-2/ CST-3</b>	Customer Charge - \$ per Line of Billing			
	Secondary	69.61	38.18	
	Primary	193.30	240.75	
	Transmission	721.46	841.85	
	Demand Charge - \$ per kW	Standard	5.97	8.78
		Time of Use		
		Base	0.89	3.47
	On Peak	5.03	5.31	
	Curtable Demand Credit	CS-1, CST-1 - \$ per kW of Curtable Demand	2.50	Withdrawn
		CS-2, CST-2 - \$ per kW LF adjusted Demand	2.48	2.48
		CS-3, CST-3 - \$ per kW of Contract Demand	2.48	2.48
	Delivery Voltage Credits - \$ per kW	Primary	0.29	1.01