

## PART VIII

BILLING  
(Continued)

## 8.08 Net Metering for Customer-Owned Renewable Generation

For customers with renewable generation equipment that have executed an interconnection agreement with the Company whose customer-owned renewable generation is eligible for net metering as defined by FPSC rule 25-6.065, monthly billing will be prepared in the following manner:

- (1) At no additional cost to the customer, metering equipment will be installed by the Company capable of measuring the difference between the electricity supplied to the customer from the Company and the electricity generated by the customer and delivered to the Company's electric grid.
- (2) Meter readings will be taken monthly on the same cycle as required under the otherwise applicable rate schedule in accordance with normal billing practices.
- (3) The Company will charge the customer for energy used by the customer in excess of the generation supplied by customer-owned renewable generation for the entire billing cycle in accordance with the otherwise applicable rate schedule.
- (4) During any billing cycle, excess customer-owned renewable generation delivered to the Company's electric grid will be credited to the customer's energy consumption for the next month's billing cycle.
- (5) Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of
  - i. the minimum charge as stated in their otherwise applicable rate schedule, or
  - ii. the applicable monthly customer charge plus the applicable demand charge for the monthly maximum 30-minute demand measured on the company's usage meter during the billing period in accordance with the otherwise applicable rate schedule
- (6) For customers whose otherwise applicable rate schedule is a time of use (TOU) rate, the generation supplied by customer-owned renewable generation to the Company will be measured by the distinct TOU periods of that rate schedule and offset customer usage in the current month or subsequent periods using the distinct TOU periods of that rate schedule.
- (7) Energy credits produced pursuant to section 4 above will accumulate and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. After the end of each calendar year, the Company will credit the customer (on the February bill) for any unused energy credits at an average annual rate based on the COG-1, as-available energy tariff.
- (8) Excess energy consumption will be applied only to the service provided at the location of the renewable generation system and will not be applied to other locations or services at the same location that the customer may take from the Company.
- (9) When a customer leaves the Company's system, unused credits for excess kWh generated will be credited to the customer at an average annual rate based on the COG-1, as-available energy tariff.
- (10) The customer may, at their sole discretion, choose to take service under the Company's standby or supplemental service rate, if available. When a customer elects to take service under a standby or supplemental tariff, any excess consumption credited from prior periods in accordance with provision number 4 above, will be considered supplemental energy for billing purposes.